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December 29, 1995

Regional Administrator USEPA Region VII 726 Minnesota Ave. Kansas City, KS 66101

ATTN: Mr. Bob Stewart

RE: Quarterly Progress Report (October - December 1995), HSWA Corrective Action

Program, Safety-Kleen Corp. Branch Service Center, Wichita, Kansas (KSD000809723)

Dear Mr. Stewart:

Safety-Kleen Corp. (S-K) is submitting this quarterly progress report to comply with the Hazardous and Solid Waste Amendments (HSWA) Section of the Facility Operating Permit (Part II, Section 4). This report summarizes the corrective action activities performed at the Wichita Service Center between October and December, 1995. A brief summary of pertinent partial facility closure and corrective action events is included to provide background information for this progress report.

Summary of Pertinent Site History

S-K has operated a branch service center at 1311 South Anna Street in Wichita, Kansas, since 1975. S-K upgraded the Wichita facility with a new aboveground storage tank farm and new return/fill station in 1990 and 1991. Concurrently, S-K worked with KDHE to close the inactive hazardous waste management units (HWMUs) at the facility.

S-K has completed closure of the inactive HWMUs (an underground storage tank (UST) and an inactive return/fill station). In January 1992, S-K submitted a revised Risk Assessment to USEPA and KDHE to establish clean-up objectives for the site. The two-year closure period ended on June 10, 1993. The results of the partial facility closure activities were summarized in the Closure Certification Report dated August 9, 1993.

Since the end of the partial facility closure period, S-K has continued the ground-water assessment and remediation activities under corrective action. The results of all additional assessment and remediation activities conducted at the facility have been summarized in subsequent quarterly progress reports which have been submitted to USEPA - Region VII and the Kansas Department of Health and Environment (KDHE).

On January 20, 1994, S-K met with USEPA - Region VII and KDHE to discuss future remediation and monitoring activities and mutually agreeable cleanup objectives. During the meeting, S-K outlined a ground-water remediation program for the Wichita facility using in-situ air sparging in conjunction with the currently operating soil vapor extraction system (SVES). USEPA and KDHE verbally concurred with the proposed remediation program and requested Regional Administrator December 29, 1995 Page 2

that S-K submit a workplan detailing the installation, operation, and monitoring activities of the program. A workplan describing the air-sparging (AS) program was submitted to USEPA and KDHE in the March 1994 quarterly progress report. The March 1994 report also included a workplan for terminating the AS and SVES remediation programs at the facility.

In August 1994, S-K installed an in-situ AS system in accordance with the March 1994 workplan. A start-up monitoring program was conducted between July 28, and August 4, 1994, to develop a baseline for evaluating the effectiveness of the in-situ AS system.

The AS has been operated continuously in conjunction with the SVES since September 1994, with the exception of short periods of shut down for maintenance. In accordance with the workplan, S-K has monitored the AS/SVES systems regularly since installation and startup. The monitoring results have been reported to USEPA and KDHE in previous quarterly reports.

In addition to monitoring the AS/SVES systems, S-K has continued to monitor the offsite and onsite ground-water quality at the facility. The ground-water quality results have been reported to USEPA and KDHE in previous quarterly progress reports. The ground-water quality has shown consistent improvement since the in-situ AS/SVES remediation efforts began.

In May and June 1995, USEPA contacted S-K to discuss future activities at the Wichita facility and the need for an RFI. USEPA stated at that time that an RFI did not appear to necessary based on the assessment and remediation results generated for the site. USEPA requested that S-K provide a summary of the closure, assessment, monitoring, and remediation activities performed at the site. USEPA requested that S-K clarify the physical correlation between the areas involved in closure and remediation activities and the locations of the new management units at the facility. Additionally, USEPA requested that S-K propose a phased approach for concluding the monitoring/remediation program at the facility.

In the June 28, 1995, quarterly progress report, S-K provided USEPA and KDHE with a summary of the closure, assessment, monitoring, and remediation activities and results completed at the site. The summary included references for the reports in which the data were originally presented to the agencies as well as summary tables and figures showing the locations and results of the assessment, monitoring, and remediation activities in relationship to the new management units at the site. S-K also presented a workplan to conclude the monitoring/remediation program.

Work Completed During Reporting Period

1. S-K conducted ground-water monitoring during the week of December 18, 1995. Figure A-1 (Attachment A) shows the monitoring well network. During the quarterly monitoring event S-K conducted the following activities:

- a. Measured fluid levels using a clean electronic water level measuring device. All parts of the water level probe and cable which came into contact with either the ground-water or well casing were decontaminated using a detergent solution and rinsed with distilled water prior to measuring water levels in each well.
- b. Prepared five onsite monitoring wells (wells A-1 through A-5) and three offsite monitoring wells (wells A-6 through A-8) for sample collection. A minimum of three well casing volumes were removed from each monitoring well using a decontaminated PVC bailer and dedicated polyethylene rope. Field measurements of pH, temperature, and specific conductance were taken (as necessary) during preparation of the monitoring wells to insure collection of representative ground-water samples.
- c. Collected ground-water samples from all eight monitoring wells (wells A-1 through A-8) using a decontaminated stainless steel bailer and dedicated polyethylene rope. The samples were transferred directly into appropriately preserved sampling containers provided by the laboratory. The samples were immediately labeled and placed on ice in an opaque cooler for transport to the laboratory.
- d. Field blank and equipment blank samples were submitted to the laboratory for QA/QC. The ground-water samples and blanks were submitted for analysis of total petroleum hydrocarbons (TPH) as mineral spirits (modified EPA method 8015) and VOCs (EPA method 8240).

The ground-water monitoring results will be reported to USEPA and KDHE in the next quarterly report (due on or before March 31, 1996).

- 2. S-K has operated an in-situ AS system continuously at the site since September 1994, except for periods when the system was shut down for maintenance or repair. S-K conducted the following quarterly maintenance during the reporting period:
 - a. System operating parameters were monitored on a regular basis throughout the quarter. Monitoring records for this quarter are presented in Attachment B. The operation data recorded this quarter indicate steady-state operation of the AS system, except for brief shut-down periods associated with the system on-off cycling (off 7 a.m. to 11 a.m.) program.
 - b. During the June 1995 sampling event, S-K installed a system timer to allow the AS system to be operated at regular intervals. Initially, the AS system timer was set to operate during a 20-hour cycle within a 24 hour period. The timer was operated at this setting between the week of June 25, 1995 and the week of September 10, 1995. Since September 10, 1995, the timer has cycled the AS system on for 44 hours and then off for four hours. This cycle was repeated six days out of every week. Due to the way that the timer works, the system operates on the seventh day of every week.

- c. In December 1995, all parts of the system were inspected for signs of wear. No problems were noted pertaining to the continued operation of the in-situ AS system.
- 3. A full-scale SVES has operated continuously at the site since October 27, 1991, with the exception of periodic shutdowns for maintenance and performance testing. S-K will continue to operate the SVES in conjunction with the AS system to assist in remediation of ground-water quality and for control of soil gases which may be influenced by the AS system.
 - a. S-K monitors the operation of the SVES on a regular basis. A copy of the operating records for this quarter are presented in Attachment C. The operations data for this reporting period indicate continued steady-state operation of the SVES.
 - b. S-K performed quarterly maintenance on the existing SVES in December 1995. Maintenance consisted of draining the water knock-out drum and lubricating the vacuum pump. All parts were inspected for signs of deterioration. No problems were noted.
 - c. S-K monitored the total organic vapor (TOV) emissions periodically through the quarter. Additionally, S-K collected a SVES emission sample during the week of December 18, 1995. The SVES emissions sample was submitted to R. V. Fitzsimmons, Inc. (West Chicago, Illinois) for analysis for TPH as mineral spirits and VOCs (EPA Method 8240). The results of the December 1995 emissions monitoring will be reported to USEPA and KDHE in the next quarterly report (on or before March 31, 1996).

Summary of Findings

- Limited ground-water impacts were identified during the December 1993 offsite/down-gradient assessment. To mitigate these ground-water impacts, S-K implemented a ground-water remediation program in August and September 1994 using an in-situ AS system. The results of the baseline and subsequent monitoring are summarized below. Ground-water quality data through August 1995 were summarized in the previous quarterly report (dated September 27, 1995).
- 2. Ground-water quality samples were submitted prior to (June 1994) and following startup (August 1994) of the AS system to commence the performance monitoring program. The ground-water quality results for the June and August 1994 monitoring events were consistent with previous ground-water quality documented at the site and can be summarized as follows:

- a. No measurable product thickness was detected in the monitoring wells during either the June 1994 or August 1994 fluid level monitoring events.
- b. Limited ground-water quality impacts were detected during the June and August 1994 monitoring events in samples from four down-gradient monitoring wells (onsite wells A-2, A-3, and A-4 and offsite well A-8). VOCs detected during June and August 1994 were below the respective Kansas Action Levels (KALs) and USEPA Maximum contamination levels (MCLs).
 - Mineral spirits was detected in samples from down-gradient wells A-2, A-3 and/or A-4 at concentrations ranging from 0.22 mg/L to 3.2 mg/L during the June and August 1994 sampling events.
 - ii. Three VOCs (ethylbenzene, total xylenes, and chlorobenzene) were detected at low concentrations in samples collected from monitoring wells A-2, A-3, A-4, and/or A-8 during the June and August 1994 sampling events.
 - iii. Total metals (cadmium, chromium, and lead) were not detected above laboratory detection limits in any of the samples collected during the June and August 1994 events with the exception of Well A-1.
 - iv. Total chromium was detected in the sample from up-gradient well A-1 during both the June and August 1994 monitoring events at concentrations of 0.013 mg/L and 0.05 mg/L, respectively. Total chromium has historically been detected in samples collected from this up-gradient well.
- c. As discussed in the September 29, 1994, quarterly progress report, S-K discontinued monitoring ground-water quality for total metals (cadmium, chromium, and lead) during all subsequent sampling events. Historical data confirms total metals are not representative of facility-related ground-water quality impacts at this site.
- 3. By the end of June 1995, the in-situ AS system has been operating at the site for approximately 12 months. Analytical results from the June 1995 sampling event indicated a continuing decrease in the concentrations of constituents that had been detected during June and August 1994. The results of the June 1995 monitoring event are summarized below.
 - a. No measurable hydrocarbon thickness or hydrocarbon sheen was detected in the ground water during the June 1995 sampling event.
 - b. The limited constituent concentrations, detected previously at the site, decreased since the beginning of in-situ AS ground-water remediation. The June 1995 ground-water quality results can be summarized as follows:

- i. With the exception of wells A-2 and A-4, no VOCs were detected in the samples from the onsite and offsite monitoring wells during the June 1995 sampling event.
- ii. Low concentrations of two VOCs (chlorobenzene, 0.008 mg/L, and total xylenes, 0.013 mg/L) were detected in samples collected from wells A-2 and/or A-4. The detected concentrations are well below the USEPA-MCLs for these constituents (0.100 mg/L and 10.0 mg/L, respectively);
- iii. TPH as mineral spirits were detected in the ground-water samples from wells A-2 and A-4 at low concentrations of 0.24 mg/L and 0.19 mg/L, respectively.
- c. The AS system was cycled on and off for approximately 1.5 weeks prior to ground-water sampling. Additionally, the AS system was shut down for 24 to 36 hours prior to sampling for the timer installation and well preparation. The detection of mineral spirits at wells A-2 and A-4 may reflect the change in sparging due to cycling of the system.
- 4. By the end of August 1995, the in-situ AS system had been operating at the site for approximately 13 months. Analytical results from the August 1995 sampling event indicate minor spikes of constituents, which may be due to the cycling of the AS system. The results of the August 1995 monitoring event are summarized below.
 - a. No measurable hydrocarbon thickness or hydrocarbon sheen was detected in the ground water during the August 1995 sampling event.
 - b. The limited constituent concentrations, detected previously at the site, have been reduced considerably since the beginning of in-situ AS ground-water remediation. However, as expected when the remediation system was shut down or cycled, minor constituent concentration spikes were detected in some of the samples collected in August 1995. The August 1995 ground-water quality can be summarized as follows:
 - i. With the exception of Well A-4, no VOCs were detected in the samples from the onsite and offsite monitoring wells during the August 1995 sampling event.
 - ii. Low concentrations of two VOCs (total xylenes, 0.026 mg/L, and 1,4-dichlorobenzene, 0.006 mg/L) were detected in the sample from Well A-4 at levels well below USEPA maximum contaminant levels (MCLs) for drinking water. Low levels of these constituents had been detected in the past at this well prior to startup of the AS system.
 - iii. TPH as mineral spirits was detected at low concentrations in the ground-water samples from two onsite wells (Well A-2, 0.54 mg/L, and Well A-4, 0.62 mg/L). Additionally, TPH as mineral spirits was detected at

levels at or near the laboratory detection limit (0.10 mg/L) in wells A-3, A-5, A-6, and A-8 (0.10 to 0.13 mg/L).

- iv. The levels of mineral spirits detected in all of the samples were very low and may represent minor spikes associated with AS system cycling during the final stages of remediation. For comparison, the USEPA-Region 7 approved cleanup level for mineral spirits in ground water at two other S-K sites is 1.0 mg/L.
- c. Between June 1995 and September 1995, the AS system was set to run for 20 hours during every 24-hour cycle. In response to the detection of minor mineral spirits spikes in ground water above or near the detection limit, S-K modified the system cycle. During the week of September 12, 1995, S-K set the AS system to run for 44 hours in a 48 hour cycle over a six day period. Due to the way the timer operates, the AS system will also run continuously for the seventh day of every week.
- 5. Fluid level data collected through August 1995 were summarized in the September 1995 quarterly report. Historically, the ground-water flow direction across the site has been to the southeast. The hydraulic gradient across the site has historically been approximately 0.002 ft/ft. The December 1995 water level data will be reported in the next quarterly report (due on or before March 31, 1996).
- 6. S-K has monitored operation of the AS system on a regular basis since start-up in July 1994. System monitoring records are presented in Attachment B. The AS system has been operating with an air-injection pressure of approximately 7 psig and a flowrate of approximately 49 scfm.
- 7. S-K continued to monitor the SVES on a regular basis throughout this quarterly period. The SVES system was operated at a vacuum of approximately 14 inches of water and an average total air flowrate of 180 scfm this quarter. Additionally, S-K periodically monitors the SVES stack emissions quality. Emissions quality is monitored regularly through field measurements of TOV emissions using a photo-ionization detector (PID). Quarterly SVES monitoring includes collection of an emissions sample for laboratory analyses. The SVES emissions monitoring results collected through August 1995 can be summarized as follows:
 - a. The analytical stack emissions results indicate that the SVES has adequately controlled the migration of soil gas, which may be generated through operation of the AS system.
 - b. The SVES emissions results indicate that TPH as mineral spirits or VOCs have not been detected above laboratory detection limits since August 1994, including the August 1995 monitoring event. A field TOV measurement of 2 ppm was detected during the August 1995 sampling event.

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> c. Decreasing TOV and organic constituent concentrations in the SVES emissions over the last four quarters reflect the improved ground-water quality and provide evidence that subsurface remediation is at or near completion at this site. S-K will continue to monitor and report the SVES emissions until termination of the remediation program.

Summaries of Problems

- 1. No known problems exist in conjunction with the continuation of additional assessment and/or remediation (i.e., AS/SVES) under the corrective action program at this facility.
- 2. The closure period ended on June 10, 1993; however, the risk assessment which establishes proposed clean-up objectives for ground water is still under review by KDHE and USEPA. Mutually agreeable clean-up objectives would be beneficial in evaluating the terms of continued remediation activities under the facility corrective action program.

Projected Work for Next Reporting Period

- 1. S-K believes that soil and ground-water quality have been remediated to levels well below acceptable clean-up objectives. However, S-K intends to continue the ongoing remediation/monitoring activities under the corrective action provisions of the facility operating permit, until verification sampling indicates facility-related impacts are either no longer detectable or below mutually agreeable clean-up objectives. A summary of the remediation/monitoring activities projected for next quarter is presented below.
- 2. S-K intends to continue operation of the in-situ AS system until SVES emissions and ground-water quality data indicate that no further remediation effort is necessary. S-K will continue to monitor the AS and SVES systems on a regular basis in accordance with the workplan submitted to USEPA and KDHE in the March 1994 and June 1995 quarterly reports. The following monitoring activities will continue at the S-K Wichita facility (as necessary):
 - a. Regular monitoring of the AS and SVES system parameters (differential pressure and vacuums, injection pressure, flowrate, and temperature).
 - b. Monitor dissolved oxygen concentrations in ground-water on a quarterly basis, or as necessary.
 - c. Adjust system operating parameters, as necessary, to maintain optimal performance throughout the remediation period.

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- d. The SVES emissions will also be monitored on a regular basis for TOV concentrations using a PID. If TOV concentrations indicate that analyses are warranted (i.e., TOV above background), SVES emissions samples will be collected and analyzed for VOCs and TPH as mineral spirits.
- e. S-K will continue quarterly monitoring of ground-water levels and ground-water quality at the existing monitoring wells. Samples will be collected from the upgradient and down-gradient monitoring wells and analyzed for VOCs and TPH as mineral spirits. The sampling procedures will be consistent with the sampling procedures used during the December 1995 sampling event.
- 3. When ground-water quality results indicate that sufficient remediation by air sparging has been accomplished, the remediation systems will be shutdown. Ground-water quality and unsaturated soil verification sampling will be conducted during the quarter following system shutdown. A plan to verify that subsurface remediation has been completed to the extent practicable and necessary was presented in the quarterly report for the period ending June 1995.
- 4. S-K will continue to report the results of all remediation and monitoring activities to USEPA and KDHE on a quarterly basis pursuant to corrective action provisions of the facility Part B permit. S-K will submit the next quarterly progress report on or before March 31, 1996.

S-K appreciates the cooperation and assistance which USEPA and KDHE have provided on this project. Pending the results of the December 1995 monitoring event, S-K may wish to meet with USEPA during the next quarter to discuss future site activities. I will be contacting you during the next quarter to discuss the need for a meeting and work out a schedule. If you have any questions or comments, please feel free to contact Jack Bedessem (TriHydro Corporation) at (307) 745-7474 or me at (713) 280-9754.

Sincerely,

SAFETY-KLEEN CORP.

Joe Herrin, CHMM, P.G.

Senior Project Manager - Remediation

ahj\52-03

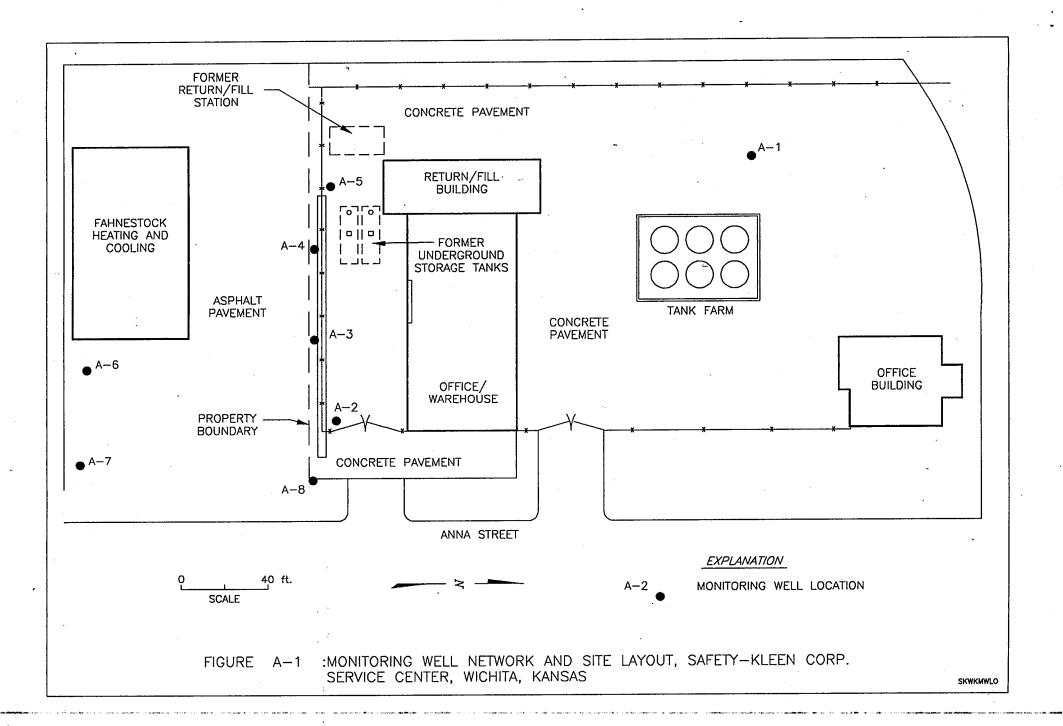
Attachments

cc: Wes Bartley (USEPA - Region VII)
Curtis Leslie (KDHE)
Gary Long (S-K, Elgin)
Karen Loskosky (S-K, Wichita)
TriHydro Corporation
S-K Branch EHS, 999 File No. 1780

ATTACHMENT A

SITE LAYOUT FIGURE

CORRECTIVE ACTION
QUARTERLY PROGRESS REPORT OCTOBER - DECEMBER 1995
SAFETY-KLEEN CORP. SERVICE CENTER
WICHITA, KANSAS



ATTACHMENT B

SUMMARY OF MONITORING RECORDS OCTOBER - DECEMBER 1995 AIR SPARGING SYSTEM

CORRECTIVE ACTION
QUARTERLY PROGRESS REPORT OCTOBER - DECEMBER 1995
SAFETY-KLEEN CORP. SERVICE CENTER
WICHITA, KANSAS

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52-02 Safety Kleen/Wichita Monitoring Record - Air Sparging System FOW Meter Outlet Pressure Pressure Pressure Date Time Temporare Pressure 1.P AS-3 A5-2 45-1 (in H,0) (psi) (psi) (psi) (psi) 8.28-5 240 MA 605 8 36 89 12 apm 255 3. 4.5 10/00/ 1 95 125pm 220 95 /215pm 230 230 6 1495 125pm 230 85 / 20pm 225 86.95 125pm 9795 125pm 200 9895 12001 9955 4410 217 200 91195 12500 205 91295 LISOM 220 9/895 115pm 220 91495 170PM 9/595 115pm 215 91495 950 AM 91795 200pm 220 9 1895 1.15pm 210 9495 11500 190 3.8. 580 95 1200M 92195 12000 92855 12500 92395 940 AM Shut 9.24.49 235pm 92545 92795

Safety Kleen/Wichita Daily Monitoring Record - Air Sparging System Outlet Meter Pressure Pressure Pressure Date Time Temperare AS-3 Pressure AP: A5-2 A5-1 (=70) (in H20) (psi) (psi) (psi) (psi) 925 95 125pm 205 92695 125pm 210 5.84 92795 ZOP2 200 3.6 928 95 120pm 210 3,5 92995 120pm 215 3.5 S. J. Shut Down 93695 60295 130pm 160 3.6 3.6 5.5 10345 1308M 205 5.3 10495 1280m 190 3.6 5,5 105 95 130 PM 106 95 815 AM 180 3.7 U 10995 1/35Am 3.9 10895925 AZ 3-9 10995 115 PM 205 191095 165 pm 210 1011 95 12500 101295 175pm 210 5.5 101395 12001 150 1015 95 910 AM 1775 205 101695 1250M 210 5.5 3. 101395 120pm 205 5,5 1018 85 125pm 205 3, 6 3. 7 101995 12500 1020 ES 1055AM 150 162/95/15/5 Mar 180 1.8 4.5 W2295 355pm 170 .. "...

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	Dai	ly Mon	toring	Record	d - A	5	arniu)	tely-Kleen	Wichita
		1		1	1,	- 4	77	3 24 3/6	m	
	Date	Time	17	Outle	,-		resure	Pressui	e Presure	
	ء رهب	7,742	Tempertal				45-3	A5-2	A5-1	
		 	1000	(psi	(in h	20) (ρsi)	(psi)	(psi)	
	10239	5 130pm	140	S	0		NA	2		1
	1						77	3.	11.5	1
	10249	S/230M	160		10		1	3	1,0	
	W 52 22	128004	170	5	0			3	1,5	-
	10 26 95	12500	165	4.5	0		1	2.8	1,5	+
-	10 27 73	125pm	160	 5	2			2,8	1.3	-
	0 201)	277		Shu	to	wer		2-	B	†
	10 2995	1120AM	155	2.3	0					
		1	_			-		2	10	_
	103095	13504	140	23	0			1		
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- }	195	12.0pm	132	12			_/	ス.		
1	1195	122.4	135	2.2	40		1			
۲	177	1 30 pm	. 55	2:3	10		1	2		é
	12 55	125pm	סו /	2.3	6		1	2	1/	
- 1				1		_				
Y	13 95	115 pm	125	(Lung /	0	_ _		2,2)	
	1595	100 AT	.115	2,3	1 6	-		22	1	
1	16 95	12Com	150	Shu		17 -				
1	17 95	55 m	140	2.3	1-8			<u> </u>		
U	1895	12500	125	7.3		+++		27	 	,
1	1995	125014	145	2.3	2			2,3	· · / · · ·	
	1/ 10 95	1250m	115	2.2	0			23	-	
1	11959	10Der	100	2.3	-0			$\hat{\alpha}$		-
	1729		120	2.3	10			2		
7/	11495	1750M	135	2.3 2.3 2.3	0	-		2	7	•
11	1595	11504	125	27	1-2-			2.3	1	
- 1					 	 	- +	2.3	/	
+	116 95	15pm	140	23	0	1		2,3		
1	1295	Į	135	2,3	0			73	1	
1 -	1895 1	• 1	135	2.3	0	1		2,3		
1			145			1				
μ	1895 1	0694	143	2,5.	0.			2.3	1	
	1095			203			,			
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Account Board Commence of the Commence of the

	52.	.02	••				Safe	y Kleen/	Wicheta	! !
So to 4	Dila	Mouit	oring R	ecord	- Air 3	Sparging	System	· ·		
		-	Temporture	Outlet	Meter	Presure AS-3	Pressure AS-2	_		
	112695	125pm	145	32.4	0	NA	2.3	1. 3		
	11.31.55	12.5pg	145	2,4	$\frac{2}{6}$		2.3		•	
		115pm 955AM	116	2,4	0		2.3	1	,	•
		102514	1:15	2.3	0		23	1		<u> </u>
	11 25 45	1055 AL	150	2,4	0	\	3.3	-/-		1
		120m	110	2.2	0		2	7		
	11 28 95	11500	115	2.2	0		2			1
		115 pm	130	2.3	0	/	2	7	- 346	1
Tw ₀	1201 95	115pm	150		0		2	1		K.
, farad		10.25 AM		2.3	0	٠.٠	2	1		ءَ الله
ALL SECTION OF THE SE	12345			Shot	do	to 1-)
		120018	135	2,3	0		2	1 /2	X	
	125 95 1895	115pm	120	2.3	0		2	1	1/K	
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•	12/195	115pm	130	2.2	0		2	-		
		125pm	120	22	0	 	12	1/1		i
		125DIY	135	22	0		2	1		ļ !
•	125 95	IISOM	140	23	0		Z	1-1-		į
•	12 1495	10 25 AM	120	23	0		2			į
	12 1795	12 250M	110	1 2	0	 	2	1.	<u> </u>	ļ -
	12 18 95	120 PM	1110	2.7	C	- /	2 2 2			
,	117 20 75	12000	1115	22		-	2	0	1	ļ i i
	137195	Va pr	120	12_		/	*			1
	12 2 255	1								
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ATTACHMENT C

SUMMARY OF MONITORING RECORDS OCTOBER - DECEMBER 1995 SOIL VAPOR EXTRACTION SYSTEM

CORRECTIVE ACTION

QUARTERLY PROGRESS REPORT OCTOBER - DECEMBER 1995

SAFETY-KLEEN CORP. SERVICE CENTER

WICHITA, KANSAS

Safety-Kleen Corp. Branch Service Center Wichita, Kansas

QU) SVES Field Measurements (Daily) Inlet =nle+ Page ! Effluent Effluent Flow Date Time Temp. Pressure | Acsure. Temp (°F) Cakulator (in-Hzo) (i--4-0) (psi) Remorks m/ 815 (05) 62495 1015pg 82 (cf_) 18 :5 A 100 625 95 1155 18 5 B 100 2695 12500 90 18 5 110 0 02798 12500 96 18 0 11.5 6-2895 130m 92 14 5 110 18 45 -3095 1900M 88 18 \$ 2 <u>lo</u>s 405 pm 80 18 100 18 0 600 7-3-95 82 18 0 100 18 100 18 110 Ġ 66. 6 / 15 7795 0 11.5 7895 6 0 115 1550× 105 0 120 125 pm 100 6 119 12000 lole 125 712 95 405pm 104 120 1395 415pm 100 1.4 Q 15 71495 115 24695 140p Shut Vows re Starter System 15PM 98 14 6 O 115 12500 0 115 0 IB 96 1/5 100 Tritydro Corporation

Safety-Kleen Corp. Branch Service Center Wichita, Kansas

_		•			Field	Me	asure)	ments	(0	aily)	Page _	4 5 ₀
	Date	Time			A Pressure	Effluent Pressure	E-4 luent Temp	Flow Cakulations	Stock +			
· ·			(°F)	1	(iH20)	(1251)	(05)	(cfm)	W/ PID (ppm)	Ken	orks	
		5 1250		16	5	0	105					
Ž	-2599	205 pr	49/	16	5	0	115				-	
7	7 26-1	5/250	190	16	S	0	115		-			
<u> </u>	20-C	5 11500	104	16	5	0_	120					<i>F</i> ,
<u>7</u>	-206	5/20PM	1/04	110	to	8	120					
2	- 47-6	5 1245A	100	18	6	0	130					
	-20-9	5 1235-	95	18	6	0	20					-
		120pm	97	16.		0	110			·		,
-	195	IISOM	16	16	#	0	95					
S.	<u>2-95</u>	118pm	80	1.6	4	0	100		·		-	,
8-	3 -75 11-95	13000	78	16	4	0	100			*		
	4-95 5-95	115pm		1.6	5	0	115					
	6 95	1250	<u>80</u>	16	4.5	0	100					
	7-95	12350		16		0	110					
	8-95		9.8	116	5	9	115					
	9-95	120PA	100	16	5	0	120				1	
	1095	115pm	100	16	6	0	120					
	u 95		100	16	6	01	120					•
		115pm	100	16	6	01	15					
		7/5 pm				2 /	00			-		
	395		90	16 0		0/	10					
614	195	125pm	02	16	e	0 1	20	"				
	595	120pm			_				5	but do	73.4	
	695	12800 9		16	-	0 /	15	· .				
812					5	0 1	20				1	
9.18	1	120pm 1	I -	16	5	0 1	20					
- 7	,	44000		10	5	911	18					
8.93		150pm/1	24	16 1	S	01	20	<u>:</u>				
821		12500	04	16	2 1	2 1	20					
0, L 423	<u> </u>	125001	ME OSUP	ومرم م الطح	adically	2 by 4	- Aydro	Corpo	~+ion	Dersonne	2 (
בה קי בפעיו		125,000		77	0 10	2 17	40 ·					
			102	16			20			·		•
<i>S-7</i> -t	5-95 2-95 1	175124	150_	lle	U c		ام ا					
ずる	1-96	als pr	100	J.W	ر خ	1-16)::			, 		
				-	U	*	•					-

Safety-Kleen Corp. Branch Service Center Wichita, Kansas

	· • · · · · · · · · · · · · · · · · · ·		SVES	Field	& Me	asures	nents			Page	•	
Date	Time	Tomo.		A Pressure	-		Flower Cakulation	Stock w Emissions un/ PIO (ppm)	1	morks		
82895	125pm	106	16	le	0	120		2.3				!
829 55	11500	103	15	le	0	120					•	-
83055			15	6	0	120						1
e3195	11500	106	15	le	0	125						!
9-1-95			15	6	0	118	_					
9-2-95			1.5	5	0	113	,		•			}
9-7-95			15	6	0	120						
9-4-95	12.500	105	15	6	B	12S				•		
8595	120pm	48	15	6	0	115						
	125pm		I	5	6	110				 · .		į
00.00	12500	-	15	<u> </u>	0	103						
1	15911	<u>75</u>	<u>C5</u>	45	1	95						į
	14800		16	5		100				,		1
9 1095		80	15	5	0	100	;				v.	<u> </u>
9/195		80	15	5		100						•
91295	1/501	76	15	4	0	H5			·			<u> </u>
	115pm		/>	le l	0 1	120						! !
		16	15	(0)	0	115						<u> </u>
91595	115pm	SQ	15	5	0	los						1
11495	950Am	76	' 	>	1	95						17/
1795		74	15	6		115	• •					<u> </u>
11845	2 22 17 17 1 -	80	15	5		100						:
71775 11	150N	74	19	7		9.5			···			3
12095		70	12	4.5		90						<u> </u>
		20	15	4 5		80						<u> </u>
2295 /		76	12	,	0	9.5					•	<u> </u>
2385 0	140	Sh	ut t	lown							<u>-</u> >	<u>!</u>
2495	235pm	<u>}</u>	sestan	red								<u> </u>
2595 .		.		<u> </u>			:			<u> </u>		

* To be measured periodically by TriHydro Corporation personnel

DEC 28 '95 10:18 FR SAFETY-KLEEN 6-195-01316 942 5393 TO 13077457729 P.

Satety-Kleen Corp. Branch Service Center Wichita, Kansas

Date	Time	Inlet Temp. (°F)	Inlet Vacuum (in-Hzo)	A Ressure (in-H ₂ 0)			Flow Calculations (cfm)	Stock a Emissions w/ P10 (pp=)	1	Page
125 95	12500	84	14	6	0	100			ar.	;
2495			14	le	0	105				
2795			14	5	0	20			~*	·
2895	120/19	82	14	S	0	100		•		
2995	120 pu	84	14	5	0	lo B.				
3095		_							Shut	Down
195	•				·				Shut	DOWN
1295	130gm	68	1/A	4	0	90				
395	13000	86	16	5	0	10S				
195	120 pm	80	/5	2	0	(00		,		
595	13004	68	16	4	0	90				
695	615ga	60	16	4	0	80				
995 1		72	16	4	0	80				
895	135Am	65	16	4	6	80				
995	150M	82	16	6	0	102			_	
695/	1504	90	16	7	0	110				
11 95	250M	90	16	6	0	16				
12 85	25pm	88	15	6	0	110				
13 25 /	2000	38	15	5	0	100				
4 25 9	DAM	64	15	4	0	28				
15 95 1	30001	68	15	6	0	10	·		s -	
110951			15	6	0	110		•	·	
1785	200A	84	15	6		105				
1895 1	2514	34	15	6	0	1.05				
299	25pm <	60	16	5	0	100				
095 10	531m	70	16	5	0	90				
1951	3 PW	14	16	5	0	95				
22 9 5 3	5000	801	14	5	0	100	.	į		

* To be measured periodically by Tritydro Corporation personnel

Safety-Kleen Corp. Branch Service Center Wichita, Kansas

Date	Time	Inlet Tamp. (°F)	Zale+ Vacuum	A Pressure (in-HzO)	Eccluent Pressure	6-4 luent	rents Cakulators (cfm)	Stock #		Remo	Page . ks		
10-23 9	1300m	64	15	4	0	85						<u></u>	-
7=24-85	1.2500	76	16	5.5	0	95				2			-
28-95			15	5,5	0	10a						•	
-26 95			15	4	0	85		_					
2795	125017	76	15	5	0	93							
28 95	5250H	68	16	5	0	86							1
29 95	1/2011	72	15	5	0	90							
3095			15	4	0	23							1
3195	~ 1	/ 1	is	4	0	\$0							
195	• •		15	C	0	85		·		_	•		
295	' ' ' '	⊋ ' ∣	15	4	0	75							1
795			15	5	0	80							
495			15	4.	0	78							1
595	- 1	A 1	15	4.5	0	80					_		-
695			15	2	0	90		· ·					1
7951	Sopn	70	15	5	0	80	•					•	. !
8 85 1	2504	(e0)	15	5	0	80		·		·		·····	Ì
95	12500	70	15	5	0	90							,
1095	2500	52	15	3	0	70							
495 9	10 pm	48	15	4	0	70				,			
1295 /	155m	52	15	4	0	70							
795 1		44	14	3,5	0	80						· · · · · · · · · · · · · · · · · · ·	
1482 1	- 1	64	14	3.5	0	80							
15951	-	54	14	4	0	75			·	*.	·		1
1695 1		66	14	4	6	45	-		,-				-
1795 1		70	14	4	0	85				· · · · · ·	. •		. ;
1895 1	225pm	68	14	4	0	85							:
F9-9511	2000	74	ly	4	0	90							
m 95			,		,								-
*	To be	MED SU	red per	-rodical	1, by	Tri Hyd	no Corp	ontio	<u> </u>	rsinn	e (:

Safety-Kleen Corp. Granen Dervice Lenier Wichita, Kansas

	•		•					ansas			_
	•		5	ives.	Field	Mea	surer	nents	(De	uly)	Page
-			=alet	Zelet	4	Effluent	Efflicat		Stack of		
	Date	Time	Ta-0.	Vacuum	Pressure (in-Hz0)	Pressure	7 0- p. (*F)	Calculations	my P10 (pp=)	. Kem	orks
•	11. 0	<u> </u>	(C) [-	14	4		92	. (272)	()		
,	1/2095		75 20			30				 e 16	The state of the s
النهاية	12195	125pm		14	4	0	85		- ,		
	1147.95	115pm	7 2	15	4.5	0	85	i i		·	The state of the s
	754-5	955 m	70	1 <u>5</u>	4	0	70				
ַ 'נַ	2445	102SCA	70	14	4	0	80		-		
1	12595	1079 11-	10		4						
L	12495	155/2-	60	16		0	50				
Ц	1775	120 fm	50	14	3	0	70	•			$\overline{}$
1	12895	115pm	<u>34°</u>	14	7	0	75	sesk!	tedi	ť	
1	1 25 95	115pm		Shu		0 W1	& Re	September 1			
1	13055	11500	-70	10	3	0	80		<u> </u>		2 1
1	- 1	11Spm	74	13	4	0	90				12
<u>!</u>	21-95	102540	54	14	4	0	75				\\
1	2395	42500	67	1.4	5	0	80	,			Υ
1		120pm	54	14		0	75			$-\dot{\chi}$	
E		11500	64	13	4	0	80			- X-/	
Ŀ	1695	120001	58	ιY	5	0	80				· · · · · · · · · · · · · · · · · · ·
.17	795	17 NOA	47	14	4	0	70				
17			44	14	. 4	0	45				
12	2995	25m	40	15	1	٥	50		,		
77	1095	515 A	40	14	/	0	50				·
17	1195	1150m	54	14	5	0	75				
11	12 95	17500	44	ly	4	٥	65	,			
12		ומפכו	50	14.	4	0	70		· i	<u>. </u>	
17	14 55	17500	68	12	3,5	0	85				
· 1 • 7	15 35	1150M	66	12	3	0	80			-	
17		102 SA+	44	iy	4	0	45				
1.	2105	775	46	14	ÿ	U	-70				
<u>.</u>	7.18 95	11500	42	14	3	0	65			,	
$\frac{L}{I'}$	21995	1200	Measu	red pe	+50	11,0 by	T=10+4	les 'Cor	p.ratio	n oerson	198(
10	2 20 45	12/2	40	14	18	(1)	60		·		
17	2195	120n	40		+50	Ö	30				
12	2295										
11	2345	>				I '	l				